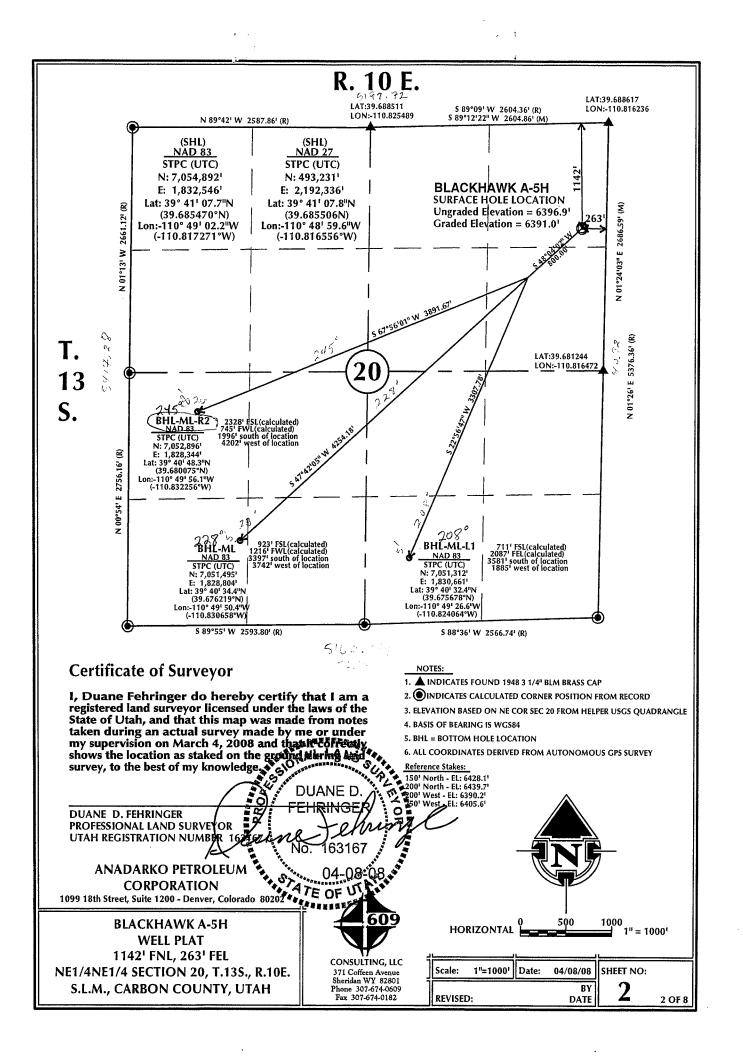
STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL. GAS AND MINING

	DIVISION	OF OIL, GAS AN	D MINING	AMENDED REPORT (highlight changes)
APPLICATION FOR PERMIT TO DRILL				5. MINERAL LEASE NO: 6. SURFACE:
1A. TYPE OF WORK: DRILL X REENTER DEEPEN				FEE * See Page 1 SUPO FEE 7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
B. TYPE OF WELL: OIL GAS OTHER X CBM SINGLE ZONE X MULTIPLE ZONE				8. UNIT or CA AGREEMENT NAME:
2. NAME OF OPER	RATOR:		<u> </u>	9. WELL NAME and NUMBER:
Anadarko Petroleum Corporation 3. ADDRESS OF OPERATOR: PHONE NUMBER:				Blackhawk A-5H 10. FIELD AND POOL, OR WILDCAT:
1099 18th	Street, Denver, CO 80202	STATE ZIP	720-929-6000	Helper / Ferron A
4. LOCATION OF	WELL (FOOTAGES)			11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
	ED PRODUCING ZONE: Three Horizontal (bird f			NENE Sec. 20 T13S-R10F
ML ±923	'FSL, ±1216' FWL ML-L1 ±711' FSL, ±2	087' FEL ML-R2	<u> ±2328' FSL, ±745' FWL</u>	S.L.B.&M.
	MILES AND DIRECTION FROM NEAREST TOWN OR POST IN 1986 MILES FROM Price, Utah	OFFICE:		12. COUNTY: 13. STATE UTAH
	NEAREST PROPERTY OR LEASE LINE (FEET) 263'	16. NUMBER OF ACRES IN LEASE: 106 acres		17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 160 acres
	NEAREST WELL (DRILLING, COMPLETED, OR ON THIS LEASE (FEET)			20. BOND DESCRIPTION:
21 ELEVATIONS	263' SHOW WHETHER DF, RT, GR, ETC.):	4,000'		Utah Statewide Bond: 224351
	•	22. APPROXIMATE DATE WORK WILL START:		23. ESTIMATED DURATION:
	396.9' Ungraded Ground Level	Jı	uly 15, 2008	45 Days Drilling, 7 Days Completion
24.		ED CASING AND C	EMENTING PROGRAM	
SIZE OF HOLE CASING SIZE, GRADE, AND WEIGHT PER FOOT				QUANTITY, YIELD, AND SLURRY WEIGHT
13-3/8"	10-3/4", 32.75#, H-40, ST&C	0' - 500'	290 sks Class "A" plus 2	% Calcium Chloride + 0.25lb/sk Superflake
			Yield: 1.19 cft/sk, Density	y: 15.6 ppg (100% excess by volume)
8-3/4"	7", 20#, J-55, STC	0' - 4000'	598 sks Class "A" plus 2	% Calcium Chloride + 0.25lb/sk Superflake
			Yield: 2.06 ft/sk, Density: 12.5 ppg (10% excess by volume)	
Drift Diameter	Concentric Parasite Working String			
6.331'	5-1/2", 17#, J-55, ULT-Fj LHT	4,000'	** See Drilling Program A	Attached for Details
		ATTACHN	PENTO	
25.	OWNER ADE ATTACHED IN ACCOUNT OF	ATTACHM		
VERIFY THE FOLL	OWING ARE ATTACHED IN ACCORDANCE WITH THE UTA	.H OIL AND GAS CONSER	VATION GENERAL RULES:	
X WELL PLAT	OR MAP PREPARED BY LICENSED SURVEYOR OR ENGIN	IEER X	COMPLETE DRILLING PLAN	
EVIDENCE (OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF	WATER	FORM 5, IF OPERATOR IS PER	SON OR COMPANY OTHER THAN THE LEASE OWNER
NAME (PLEASE PI	RINT) Debby J. Black (Debby.Black@anada	arko com)	TITLE Staff Regulatory	Analyst (Direct 720-929-6472)
·	11 O (Alman	and overly		
SIGNATURE	KIOLEKY J. Z.) LIULE		DATE April 14, 2008	The same of the same of
(This space for Stat	e use only)	A	pproved by the Itah Division of	The board to be a fine of the board hard
			Gas and Mining	APR 2 9 2008
API NUMBER	ASSIGNED: 43-007-31402	AP	PROVAL:	DIV. OF OIL, GAS & MININ

(11/2001)



SURFACE - 1142 FNL 263 FEL 515751 X 4392602 Y 39.684991 -110.816327

BHL - 923 FSL 1216 FWL 514601 X 4391635 Y 39.676295 -110.829758

BHL - 711 FSL 2087 FEL 515163 X 4391574 Y 39.675735 -110.823197

BHL - 2328 FSL 745 FWL 514463 X 4392062 Y 39.680145 -110.831348